



5th Anniversary Celebration

Time to

celebrate

2009 – 2014

**ENTSOG – A FAIR  
PARTNER TO ALL!**







# Always On Time, Always Together!

The experience of the European Network of Transmission System Operators for Gas commenced earlier than the requested timing imposed by the regulation 715. In fact ENTSOG was founded on December 1<sup>st</sup> 2009. The transmission system operators decided to gather together in due time as they were aware of the challenges of the tasks that the regulation put on them.

After all the changes imposed by the first two energy packages, the TSOs had to now take on board the last challenge: namely the finalisation of the internal energy market. This included more specifically the preparation of documents or network codes which would become the main milestones for the internal energy market.

The TSOs could therefore for the first time have the chance to be an active part in the preparation of European laws. This was and still is both a great opportunity and responsibility for TSOs.

The process of preparation of the network codes was also a great challenge. The full involvement of the interested stakeholders was one of the first things ENTSOG started to consider in order to achieve an adequate level of consultation in a twelve month timeframe following receipt of an invitation by the European Commission to submit such documents for ACER opinion.

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## THE ENGINE STARTS

All of ENTSOG's members contributed to the work. The General Assembly (representing all ENTSOG members) always supported both the proposals by the Board and the work of the individual working groups which set up to deal with the various topics proposed to ENTSOG.

The first task was to develop a network code on Capacity Allocation Mechanisms – a topic which had been selected by the European Commission and one on which ENTSOG and (at that time) ERGEG had commenced reviewing.

ENTSOG also tested the process whereby any interested stakeholders were invited to become involved in the discussion on the network code during the twelve month period.

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## WORKING TOGETHER

Most definitely, the involvement of all interested parties was, and still is, crucial for the final results. It is for this reason that ENTSOG has given so much emphasis and spent substantial time in the preparation of both the process of development and consultation of network codes.

This process proved to be so successful that it was also used for the preparation of another fundamental document for ENTSOG: the ten year network development plan (TYNDP).

A fundamental characteristic of the ENTSOG process is fairness for all members involved in process discussions. The motto “A fair partner to all” has been promoted by ENTSOG since the beginning and is well reflected in all these years of work with institutions and stakeholders.

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## CONCLUSION

After these first five years, in my opinion, the conclusion that can be drawn should be considered positive. The association has been able to deliver what has been asked of them and above all has been able to gain a robust and solid reputation with stakeholders and the institutions.

The process has proven to be fair and satisfactory, the results are on the table – but still there is room for improvement. ENTSOG will demonstrate that it will be able to deliver even more results in the future.

The motto “A fair partner to all” which has been promoted by ENTSOG since the beginning is well reflected in all these years of work with institutions and stakeholders.



**STEPHAN KAMPHUES**  
President, ENTSOG



# The first five years – targets and the achievements

Five years ago ENTSOG started its works and took on the challenges associated with the creation of the documents necessary to reinforce and finally achieve the internal energy market from the gas perspective. I think that nobody could have imagined that after five years of intense and cooperative work, the association would have been able to achieve such results.

The electricity sector was considered to be well ahead and gas always lagging behind; but after five years, ENTSOG has demonstrated that despite the challenges being big, several targets have also been reached for gas.

The number of network codes that have so far being developed through the consultation process involving interested parties is four network codes and one code amendment.

I would like also to stress that the timing for their completion was always within a twelve month time period following receipt of invitation letter from EC, twelve very demanding months for all: the TSOs supporting the ENTSOG Brussels team, and the stakeholders as well.

The preparation of the ten year network development plan (TYNDP) was also a demanding process in which, similar to network codes, stakeholders contribution was needed and was also achieved.

The preparation of a well organised process is the foundation of this success. The TSOs within ENTSOG have always prepared detailed work plans for both the preparation of the network codes and for the TYNDP.

The involvement of the widest possible interested audience was forefront in our minds when developing the scope of this process and the involvement of the market players were considered by ENTSOG to be the most crucial. In fact only through good co-operation could the preparation of a real European document be possible.

**After five years ENTSOG has demonstrated that despite the challenges being big, several targets have also been reached for gas.**

“ENTSOG – a fair partner to all!” this means that the cooperation amongst all the players of the gas market is necessary for the achievement of the internal energy market. Without this cooperation, the results of these first five years could not be achieved.

I personally thank all the ENTSOG team for this, the TSOs contribution to an intense and robust interaction and discussion for the preparation of the proposal, the stakeholders which actively participated in our works, our ACER colleagues with whom we had lot of discussion and the European Commission DG Energy who supported us and helped us all along the way.

This is just the beginning; it is necessary to keep this momentum going in order to finalise the other steps foreseen by the Regulation 715.



**VITTORIO MUSAZZI**  
General Manager, ENTSOG



WL 22/15.823

ALBERT II, Roi des Belges,  
A tous, présents et à venir, Salut.



WL 22/15.823

ALBERT II, Koning der Belgen,  
Aan allen die nu zijn en hierna wezen zullen.  
Onze Groot.

Vu la loi du 27 juin 1921 sur les associations sans but lucratif, les associations internationales sans but lucratif et les fondations, notamment les articles 46 et 50, §1, respectivement modifiés par les articles 282 et 284 de la loi programme du 27 décembre 2004 ;

Gelet op de wet van 27 juni 1921 betreffende de verenigingen zonder winstoogmerk, de internationale verenigingen zonder winstoogmerk en de stichtingen, inzonderheid op de artikelen 46 en 50, §1, respectievelijk gewijzigd bij de artikelen 282 en 284 van de programmawet van 27 december 2004 ;

Vu la requête du 10 décembre 2009 par laquelle Monsieur P. VAN MELKEBEKE, agissant en qualité de notaire de l'association internationale «European Network of Transmission System Operators for Gas», en abrégé «ENTSOG», à 1000 Bruxelles, demande la personnalité juridique pour cette association internationale en formation ;

Gelet op het verzoekschrift van 10 december 2009 waarbij Mijnheer P. VAN MELKEBEKE, handelend als notaris van de internationale vereniging «European Network of Transmission System Operators for Gas», afgekort «ENTSOG», te 1000 Brussel, voor die internationale vereniging in oprichting, de rechtspersoonlijkheid aanvraagt ;

Vu l'acte authentique du 1<sup>er</sup> décembre 2009 ;

Gelet op de authentieke akte van 1 december 2009 ;

Vu la conformité du but avec l'article 46 de la loi précitée ;

Gelet op de overeenstemming van het doel met artikel 46 van voormelde wet ;

Sur la proposition de Notre Ministre de la Justice,

Op de voordracht van Onze Minister van Justice,



Nous avons arrêté et arrêtons :

Hebben Wij besloten en besluiten Wij :

Article 1<sup>er</sup>.- La personnalité juridique est accordée à l'association internationale «European Network of Transmission System Operators for Gas», en abrégé «ENTSOG», dont le siège est établi à 1000 Bruxelles, Rue Ducale, 83.

Artikel 1.- Aan de internationale vereniging «European Network of Transmission System Operators for Gas», afgekort «ENTSOG», waarvan de zetel gevestigd is te 1000 Brussel, Hertogsstraat, 83, wordt de rechtspersoonlijkheid verleend.

Art. 2. Notre Ministre de la Justice est chargé de l'exécution du présent arrêté.

Art. 2. Onze Minister van Justice is belast met de uitvoering van dit besluit.

Bruxelles, le 10 janvier 2010.

Brussel, 10 januari 2010.

(s.) ALBERT (g.)

Par le Roi :  
Le Ministre de la Justice,

Van Koningswege :  
De Minister van Justice,

(s.) Stefaan DE CLERCK. (g.)

Pour expédition conforme :  
L'assistante administrative,

Voor eensluidende uitgifte :  
De administratieve assistente,

Edmée CHRETIEN







# Foundation

ENTSOG has been created under the Third Energy Package; in particular “Regulation (EC) No 715/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the natural gas transmission networks and repealing Regulation (EC) No 1775/2005” (the “Regulation”) sets the rules and tasks for ENTSOG.

ENTSOG was founded on December 1<sup>st</sup> 2009, well in advance of the March 3<sup>rd</sup> 2011 date that was explicitly requested by Regulation. This was possible due to the fact that TSOs understood the importance of the tasks assigned to ENTSOG and therefore wanted to be ready for the official inception of the association.

It is mentioned in the Regulation that *“The tasks of the ENTSO for Gas should be well-defined and its working method should ensure efficiency, transparency and the representative nature of the ENTSO for Gas”*. This is the reason why ENTSOG set up a process for the involvement of the stakeholders for the preparation of all the relevant documents.

**According to article 8 (3) of the Regulation ENTSOG has to adopt:**

- (a) common network operation tools to ensure coordination of network operation in normal and emergency conditions, including a common incidents classification scale, and research plans;
- (b) a non-binding Community-wide ten-year network development plan (Community-wide network development plan), including a European supply adequacy outlook, every two years;
- (c) recommendations relating to the coordination of technical cooperation between Community and third-country transmission system operators;
- (d) an annual work programme;
- (e) an annual report;
- (f) annual summer and winter supply outlooks.



ENTSOG has always delivered these documents in due time and with a reasonable level of agreement of the interested stakeholders. ENTSOG has also taken the comments received on board and has considered them for the next edition of the documents.

Throughout the process of preparation of network codes the consultation by the EC of the stakeholders on a priority list (Art 6 (1) of the Regulation) is also considered: (*"The Commission shall, after consulting the Agency, the ENTSO for Gas and the other relevant stakeholders establish an annual priority list identifying the areas set out in Article 8 (6) to be included in the development of network codes"*).

ENTSOG shall also monitor the implementation of the network codes: (*"The ENTSO for Gas shall monitor and analyse the implementation of the network codes and the Guidelines adopted by the Commission in accordance with Article 6 (11), and their effect on the harmonisation of applicable rules aimed at facilitating market integration. The ENTSO for Gas shall report its findings to the Agency and shall include the results of the analysis in the annual report referred to in point (e) of paragraph 3 of this Article"*) (Art 8 (1) of the Regulation).

**"The ENTSO for Gas shall monitor and analyse the implementation of the network codes and the Guidelines adopted by the Commission (...)."**

**ENTSOG, in the field of the network codes, has been developing the following areas (Art. 8 (6) of the Regulation):**

- (a) network security and reliability rules;
- (b) network connection rules;
- (c) third-party access rules;
- (d) data exchange and settlement rules;
- (e) interoperability rules;
- (f) operational procedures in an emergency;
- (g) capacity-allocation and congestion-management rules;
- (h) rules for trading related to technical and operational provision of network access services and system balancing;
- (i) transparency rules;
- (j) balancing rules including network-related rules on nominations procedure, rules for imbalance charges and rules for operational balancing between transmission system operators' systems;
- (k) rules regarding harmonised transmission tariff structures;
- (l) energy efficiency regarding gas networks.

**REGULATION (EC) No 715/2009 OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL  
of 13 July 2009  
on conditions for access to the natural gas transmission networks and repealing Regulation (EC)  
No 1775/2005  
(Text with EEA relevance)**

THE EUROPEAN PARLIAMENT AND THE COUNCIL OF THE EUROPEAN UNION,

Having regard to the Treaty establishing the European Community, and in particular Article 95 thereof,

Having regard to the proposal from the Commission,

Having regard to the opinion of the European Economic and Social Committee <sup>(1)</sup>,

Having regard to the opinion of the Committee of the Regions <sup>(2)</sup>,

Acting in accordance with the procedure laid down in Article 251 of the Treaty <sup>(3)</sup>,

Whereas:

- (1) The internal market in natural gas, which has been progressively implemented since 1999, aims to deliver real choice for all consumers in the Community, be they citizens or businesses, new business opportunities and more cross-border trade, so as to achieve efficiency gains, competitive prices and higher standards of service, and to contribute to security of supply and sustainability.
- (2) Directive 2003/55/EC of the European Parliament and of the Council of 26 June 2003 concerning common rules for the internal market in natural gas <sup>(4)</sup> and Regulation (EC) No 1775/2005 of the European Parliament and of the Council of 28 September 2005 on conditions for access to the natural gas transmission networks <sup>(5)</sup> have made significant contributions towards the creation of such an internal market in natural gas.
- (3) Experience gained in the implementation and monitoring of a first set of Guidelines for Good Practice, adopted by the European Gas Regulatory Forum (the Madrid Forum) in 2002, demonstrates that in order to ensure the full implementation of the rules set out in those guidelines in all Member States, and in order to provide a minimum guarantee of equal market access conditions in practice, it is necessary to provide for them to become legally enforceable.
- (4) A second set of common rules entitled 'the Second Guidelines for Good Practice' was adopted at the meeting of the Madrid Forum on 24 and 25 September 2003 and the purpose of this Regulation is to lay down, on the basis of those guidelines, basic principles and rules regarding network access and third party access, transparency, balancing and rights.
- (5) Directive 2009/73/EC of the European Parliament and of the Council of 13 July 2009 concerning the internal market in natural gas and repealing Directive 2003/55/EC of the European Parliament and of the Council of 26 June 2003 concerning common rules for the internal market in natural gas, requires that the rules set out therein therefore require modification of the existing national transmission and distribution rules in order to be consistent with the relevant provisions of the Directive.
- (6) High-pressure pipelines linking gas networks which are not part of the local distribution are included in the scope of the Regulation.
- (7) It is necessary to specify the conditions for access to the network to ensure that they fully comply with the principles of non-discrimination and the needs of the internal market and take fully into account the actual costs correspond to those of a naturally comparable network whilst including appropriate adjustments where appropriate, taking account of the specific circumstances of the network.
- (8) In calculating tariffs for access to the network, it is necessary to take account of the actual costs correspond to those of a naturally comparable network operator as of the need to provide appropriate adjustments and incentives to cover the costs of special regulatory treatment, including special regulatory treatment as provided for in Directive 2009/73/EC and in particular if effective competition exists, the benchmarking authorities will be a relevant factor.
- (9) The use of market-based arrangements to determine tariffs has to be consistent with the provisions laid down in Directive 2009/73/EC.

<sup>(6)</sup> See page 94 of this Official Journal.

<sup>(1)</sup> OJ C 211, 19.8.2008, p. 23.

<sup>(2)</sup> OJ C 172, 5.7.2008, p. 55.

<sup>(3)</sup> Opinion of the European Parliament of 9 July 2008 (not yet published in the Official Journal), Council Common Position of 9 January 2009 (OJ C 75 E, 31.3.2009, p. 38) and Position of the European Parliament of 22 April 2009 (not yet published in the Official Journal), Council Decision of 25 June 2009.

<sup>(4)</sup> OJ L 176, 15.7.2003, p. 57.

<sup>(5)</sup> OJ L 289, 3.11.2005, p. 1.

# Official Journal of the European Union



English edition

Legislation

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1 Acts adopted under the EC Treaty/Euratom Treaty whose publication is obligatory

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  - \* Regulation (EC) No 714/2009 of the European Parliament and of the Council of 13 July 2009 on conditions for access to the network for cross-border exchanges in electricity and repealing Regulation (EC) No 1228/2003 <sup>(1)</sup> ..... 15
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<sup>(1)</sup> Text with EEA relevance

Price: EUR 26

EN

Acts whose titles are printed in light type are those relating to day-to-day management of agricultural matters, and are generally valid for a limited period.  
The titles of all other acts are printed in bold type and preceded by an asterisk.

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L 211

Volume 52

14 August 2009

# ENTSOG activities

The role of ENTSOG (the European Network of Transmission System Operators for Gas) is to facilitate and enhance the cooperation between national gas transmission system operators (TSOs) across Europe in order to ensure the development of a pan-European transmission system in line with the energy goals of the EU.

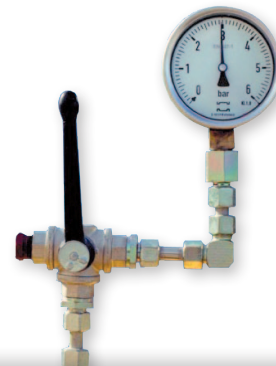
## THE SPECIFIC OBJECTIVES ARE TO:

- ▲ Promote the completion of the internal market for gas and stimulate cross-border trade,
- ▲ Ensure the efficient management and coordinated operation of the European gas network and
- ▲ Facilitate the European network's sound technical evolution.

ENTSOG's tasks are defined within the European Gas Regulation (EC) 715/2009. They include the development of pan-European Network Codes for market and system operation, elaboration of a pan-European Ten-Year Network Development Plan (TYNDP), provision of regular gas supply and demand information for the European market and the delivery of common operational tools to ensure network security and reliability.

## ADEQUACY FORECASTS

The aim of seasonal Supply Outlooks is to give an overview of how the European gas system can potentially cope with the main challenges of the season ahead. This is done by taking into account the latest supply and demand trends captured by seasonal Reviews. ENTSOG's Annual Summer and Winter Supply Outlooks review projections for the gas supply, demand and capacity of the near future. Supply Reviews analyse the actual situation over a particular period.



The network codes developed by ENTSOG will outline the rules for gas market integration and system operation and development.

## NETWORK DEVELOPMENT PLAN

The TYNDP provides a picture of the European gas infrastructure and its future developments, and it maps the integrated gas network, based on a range of development scenarios. The TYNDP also includes a European Capacity Adequacy Outlook and an assessment of the resilience of the network. Gas Regional Investment Plans (GRIPs) led by TSOs with ENTSOG assistance complement the TYNDP by focusing on issues that are of particular regional importance.

## NETWORK CODES

The network codes developed by ENTSOG will outline the rules for gas market integration and system operation and development, covering subjects such as capacity allocation, network connection and operational security. The process begins with a request from the European Commission (EC) to ACER (Agency for the Cooperation of Energy Regulators) to prepare and then submit framework guideline on the topic. ENTSOG then develops the related network code in line with the ACER Framework Guideline, conducting extensive public consultations throughout the development process. After the ACER opinion on ENTSOG work, and upon the EC's approval through the Gas Committee, the network code becomes legally binding, being adopted in accordance with the Comitology procedure.

On the way to EU law:

### **CAM NC – Network Code on Capacity Allocation Mechanisms in Gas Transmission Systems**

ENTSOG's 1st NC – published on 14 October 2013 as Regulation (EU) No 984/2013

### **BAL NC – Network Code on Gas Balancing of Transmission Networks**

ENTSOG's 2nd NC – published 26 March 2014 as Regulation (EU) No 312/2014

### **INT NC – Network Code on Interoperability and Data Exchange Rules**

ACER recommendation to EC on 15 January 2014 – Comitology meetings in 2014

### **TAR NC – Network Code on Harmonised Transmission Tariff Structures for Gas**

Invitation to draft NC from EC on 19 December 2013 – draft completed by ENTSOG in December 2014

### **CAM NC Amendment for Incremental capacity**

Invitation to draft NC amendment from EC on 19 December 2013 - draft completed by ENTSOG in December 2014

### **CMP Transparency**

Implementation starting from October 2013



# New Transparency Platform

The creation of the internal European gas market has significantly changed the gas transmission business.

A first common platform has been already set up by the TSOs on a voluntary basis six years ago and then improved in order to comply with the Transparency Guidelines and Congestion Management Procedures (Chapter 3 of Annex 1 to Regulation (EC) No 715/2009 and its amendments) in which the requirement for ENTSOG to establish a union-wide central platform, where all Transmission System Operators (TSOs) shall make their relevant data publicly

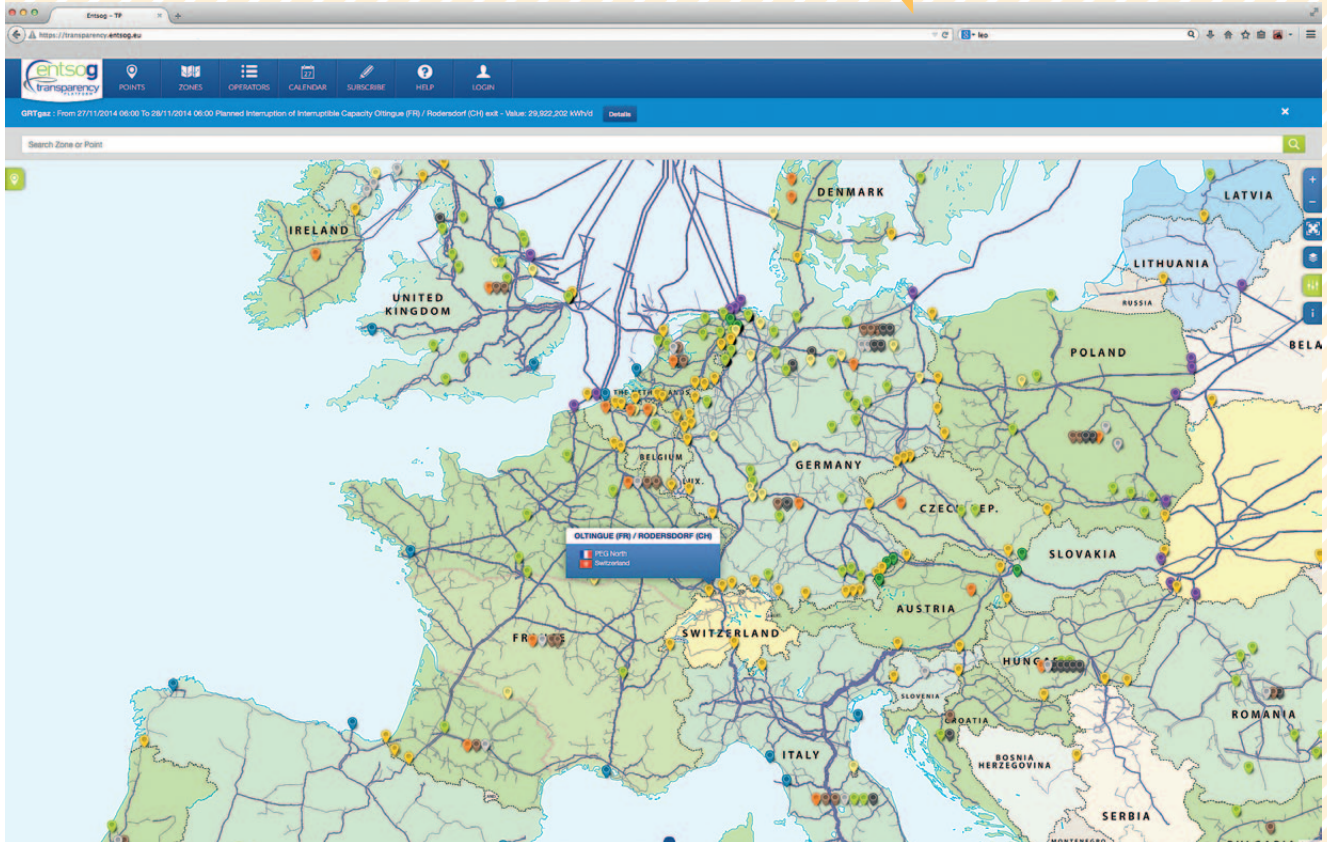
available was set. Since 1 October 2014, a totally new version of this digital interface is available to all market participants.

By providing different information related to gas transmission in an organised and structured way on a single website <https://transparency.entsog.eu>, replacing the previous address <http://www.gas-roads.eu>, the platform is a further contribution by TSOs for gas to enhance transparency in the European energy market.

The Transparency Platform provides technical and commercial data on transmission points and their interconnection with storage, LNG, distribution, final consumers and production and shows all the identified relevant points in a new map. The use of the platform is free of charge for all market participants; all information is provided by the TSOs and marked with time stamps.



Since 1 October 2014, this totally new version of the digital interface is available to all market participants.



# ENTSOG 2009/2010



**Ralph Bahke**  
ONTRAS, Germany



**Torben Brabo**  
Energinet, Denmark



**Francisco Pablo de la Flor García**  
Enagás, Spain



**Philippe Garnier**  
GRTgaz, France



**Wim Groenendijk**  
Gas Transport Services,  
Netherlands



**Stephan Kamphues**  
Chairman – Open Grid  
Europe, Germany



**Dimitrios Kardomateas**  
DESFA, Greece



**Paolo Mosa**  
Snam Rete Gas, Italy



**Vladimir Outrata**  
RWE Transgas Net,  
Czech Republic



**Walter Peeraer**  
Fluxys, Belgium



**Graeme Steele**  
National Grid,  
Great Britain



**Harald Stindl**  
OMV Gas GmbH, Austria

• (EC)715/2009  
introduced

• Foundation of ENTSOG  
• Pilot TYNDP 2010-2019

• Summer Supply  
Outlook 2010

SEPTEMBER  
2009

OCTOBER

NOVEMBER

DECEMBER

JANUARY

FEBRUARY

MARCH

APRIL

MAY

JUNE



32 Members in  
22 EU Countries



• Winter Supply  
Outlook 2010–2011

• Associated Partners are able  
to participate in ENTSOG

JULY

AUGUST

SEPTEMBER

OCTOBER

NOVEMBER

DECEMBER

# ENTSOG 2011



Stephan Kamphues – Chairman (Open Grid Europe, Germany) Ralph Bahke (ONTRAS, Germany), Torben Brabo (Energinet, Denmark) (missing from picture), Francisco Pablo de la Flor García (Enagás Spain), Philippe Garnier (GRTgaz, France) (missing from picture), Wim Groenendijk (Gas Transport Services, Netherlands), Dimitrios Kardomateas (DESFA, Greece), Paolo Mosa (Snam Rete Gas, Italy), Mr. Vladimír Outrata (NET4GAS, Czech Republic), Walter Peeraer (Fluxys, Belgium), Graeme Steele (National Grid, Great Britain), Harald Stindl (Gas Connect Austria, Austria)

- Invitation to draft CAM Network Code

- TYNDP 2011–2020
- Observers were admitted to the association

- (EC) 715/2009 becomes applicable
- Official start of ACER

- Summer Supply Outlook 2011
- Start of Consultation process on the draft CAM NC

JANUARY

FEBRUARY

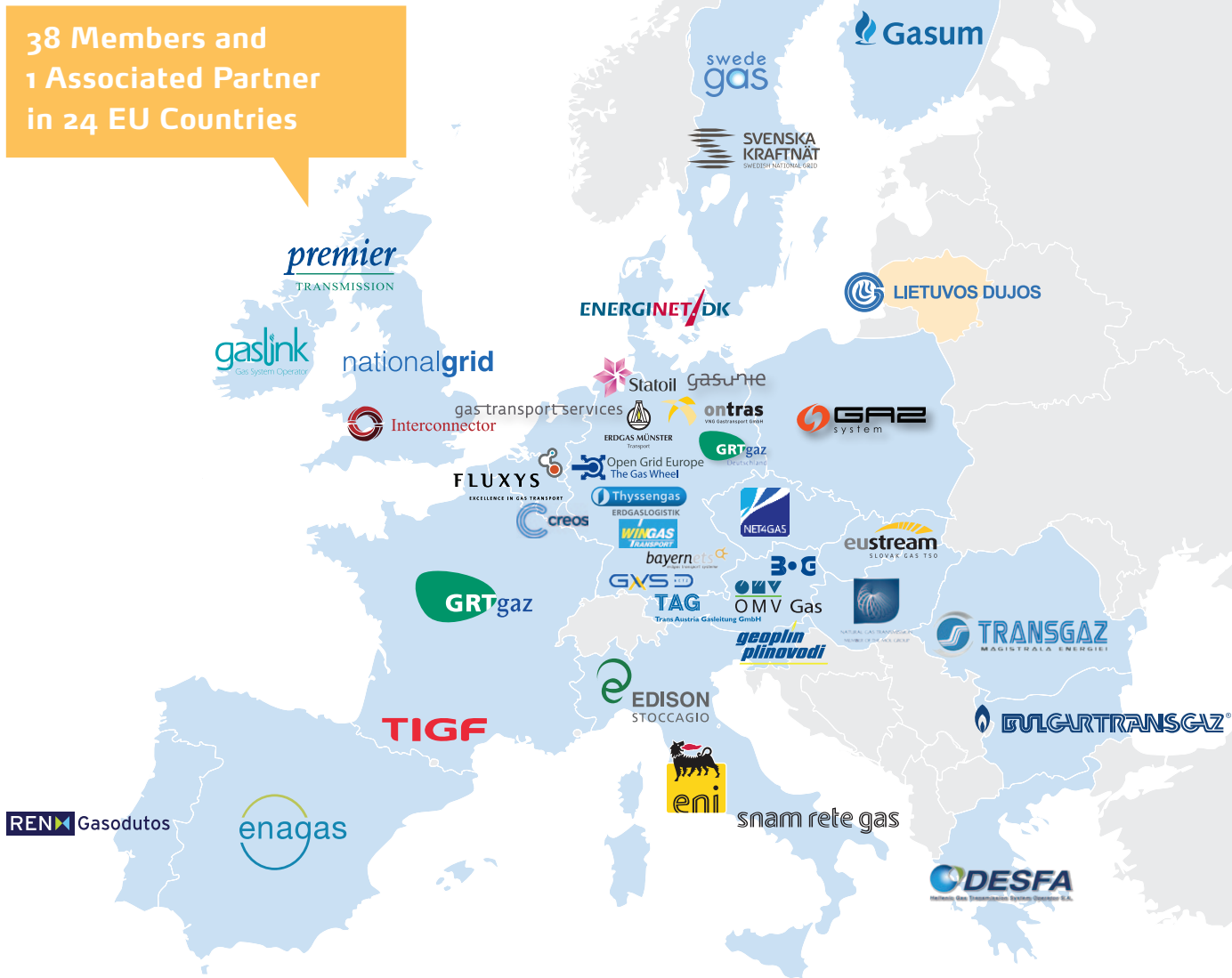
MARCH

APRIL

MAY

JUNE

38 Members and  
1 Associated Partner  
in 24 EU Countries



- GRIP North-West
- GRIP South
- Invitation to draft BAL Network Code

• Winter Supply Outlook 2011–2012

JULY

AUGUST

SEPTEMBER

OCTOBER

NOVEMBER

DECEMBER

# ENTSOG 2012



**Stephan Kamphues**  
Chairman – Open Grid  
Europe, Germany



**Ralph Bahke**  
ONTRAS, Germany



**Philippe Garnier/Philippe Boucly**  
GRTgaz, France



**Torben Brabo**  
Energinet, Denmark



**Francisco Pablo  
de la Flor García**  
Enagás, Spain



**Wim Groenendijk/Annie Krist**  
Gas Transport Services, Netherlands



**Dimitrios Kardomateas**  
DESFA, Greece



**Paolo Mosa**  
Snam Rete Gas, Italy



**Vladimír Outrata**  
NET4GAS,  
Czech Republic



**Walter Peeraer**  
Fluxys, Belgium



**Graeme Steele**  
National Grid,  
Great Britain



**Harald Stindl**  
Gas Connect Austria,  
Austria

- GRIP North-South CEE
- Automatic download tool for gas Transparency Platform data is made publicly available

- GRIP BEMIP
- Drafted CAM NC delivered to ACER

- GRIP Southern Corridor

- Publication of Transmission Capacity Map
- Summer Supply Outlook 2012 + 2011 Review

JANUARY

FEBRUARY

MARCH

APRIL

MAY

JUNE

40 Members and  
2 Associated Partners  
in 24 EU Countries

premier  
TRANSMISSION

gaslink  
gas system operator

nationalgrid

Interconnector

gas transport services

FLUXYS

EXCELLENCE IN GAS TRANSPORT

creos

GRTgaz

SWISSGAS

TIGF

REN Gasodutos

enagas

GASSCO

swede gas

SVENSKA  
KRAFTNÄT

ENERGINET/DK

jordgasTransport

GTG NORD

nowega

Thyssengas

ERDGASLOGISTIK

FLUXYS

bayern nets

terranets bw

TAG

Trans Austria Gasleitung GmbH

NET4GAS

GAS CONNECT  
AUSTRIA

3·G

Plinovodi

plinacro

PLINOVODI

SNAM

SNAM RETE GAS

Gasum

LATVIJAS GAZE

LIETUVOS DUJOS

GAE  
system

ontras

Open Grid Europe  
The Gas Wheel

GASCADE

NET4GAS

eustream

SLOVAK GAS ISO

3·G

GAS CONNECT  
AUSTRIA

Plinovodi

plinacro

PLINOVODI

TRANSGAZ  
MAGISTRALA ENERJIEI

BULGARTRANGAZ

DESFA  
Mediterranean Gas Interconnection System Operator S.A.

3 Observers from  
Non-EU Countries

- EC publishes amendment of Annex I, Regulation (EC) 715/2009 on Congestion Management Procedures

- Publication of System Development Map (with GIE)
- Publication of Annual Report 2011

- Winter Supply Outlook 2012–2013 + 2011–2012 Review

JULY

AUGUST

SEPTEMBER

OCTOBER

NOVEMBER

DECEMBER

# ENTSOG 2013



The Management Board, from the left to the right: Thierry Trouvé (GRTgaz, France), Ralph Bahke (ONTRAS, Germany), Stephan Kamphues (Open Grid Europe, Germany and President ENTSOG), Harald Stindl (Gas Connect, Austria), Torben Brabo (Energinet, Denmark), Walter Peeraer (Fluxys, Belgium), Rafal Wittmann (GAZ-SYSTEM, Poland), Gaetano Mazzitelli (Snam Rete Gas, Italy), Annie Krist (Gasunie Transport Service, Netherlands), Dimitrios Kardomateas (DESFA, Greece), Francisco de la Flor García (Enagás, Spain), Vladimír Outrata (NET4GAS, Czech Republic), Helen Campbell (National Grid, Great Britain) / Greame Steele (National Grid, Great Britain) (missing from picture)

- Drafted BAL NC submitted to ACER
- TYNDP 2013 – 2022 published

- ACER informally endorses draft TAR FG
- Summer Supply Outlook 2013 + Review 2012 published

- Annual Report 2012 published

- TYNDP 2013 – 2022
- BAL NC: Comitology Meeting

JANUARY

FEBRUARY

MARCH

APRIL

MAY

JUNE

42 Members and  
3 Associated Partners  
in 25 EU Countries

5 Observers from  
Non-EU Countries



• Publication of System Development Map and Capacity Map

• Drafted INT NC submitted to ACER

• ENTSOG's 1st Network code CAM NC published  
• BAL NC Comitology Meeting  
• Upgraded Transparency Platform launched

• GRIP NW Region  
• Winter Supply Outlook 2013 – 2014 + Review 2012 – 2013

JULY

AUGUST

SEPTEMBER

OCTOBER

NOVEMBER

DECEMBER

# ENTSOG 2014



**Stephan Kamphues**  
President



**Ralph Bahke**  
ONTRAS, Germany



**Andreas Rau**  
NET4GAS,  
Czech Republic

**Miroslav Bodnár**  
eustream, Slovakia



**Torben Brabo**  
Energinet, Denmark



**Helen Campbell**  
National Grid,  
Great Britain



**Francisco Pablo de la Flor García**  
Enagás, Spain



**Dimitrios Kardomateas**  
DESFA, Greece



**Marjan Eberlinc**  
Plinovodi, Slovenia



**Harald Stindl**  
Gas Connect Austria,  
Austria



**Zoltán Gellényi**  
FGSZ, Hungary



**Annie Krist**  
Gasunie Transport  
Service, Netherlands



**Gaetano Mazzitelli**  
Snam Rete Gas, Italy



**Walter Peeraer**  
Fluxys, Belgium



**Thierry Trouvé**  
GRTgaz, France



**Rafal Wittmann**  
GAZ-SYSTEM, Poland

- ENTSOG's 2<sup>nd</sup> Network code BAL NC published
- Annual Report 2013 published
- GRIP South published

- Summer Supply Outlook 2014 + Review 2013

- GRIP BEMIP region published
- GRIP CEE region published

JANUARY

FEBRUARY

MARCH

APRIL

MAY

JUNE



44 Members and  
3 Associated Partners  
in 26 EU Countries

premier  
TRANSMISSION

BGE (UK) Ltd.

gaslink  
Gas System Operator

nationalgrid



Interconnector

gasunite  
Transport Services

ENERGINET/DK

GASSCO

swede  
gas

EG

Vörguteenus  
maagaas

LATVIJAS GAZE

Amber  
Grid

jordgasTransport

NEL

GR gaz  
Deutschland

gasunite  
ontras

GAE  
system

FLUXYS

nowega

Open Grid Europe  
The Gas Wheel

Thyssengas  
ERDGASLOGISTIK

creos

NET4GAS

eustream  
SLOVAK GAS ISO

GRTgaz

SWISSGAS

FLUXYS

TENP

GAS CONNECT  
AUSTRIA

reganosa

TIGF

Infrastrutture  
Trasporto Gas

Plinovodi  
plinacro

TRANSGAZ  
MAGISTRALA ENERJIEI

BULGARTRANSgaz

REN Gasodutos

enagas

SNAM  
RETE GAS

DESFA  
Mediterranean Gas Interconnection System Operator S.A.

4 Observers from  
Non-EU Countries

- GRIP South-North Corridor published
- Adapted ESW-CBA Methodology submitted to EC

- Launch of new Transparency Platform

- Winter Supply Outlook 2014 – 2015 + Review 2013 – 2014
- Report on Capacity Booking Platforms published
- System Development Maps published (with GIE)

JULY

AUGUST

SEPTEMBER

OCTOBER

NOVEMBER

DECEMBER



# ENTSOG Team Brussels

Most of the ENTSOG Team working in Brussels is seconded from European Transmission System Operators. Such a secondment usually lasts for three years. These pictures introduce all the ENTSOG colleagues.



**Malcolm Arthur**  
Adviser, Market  
since 2014



**Licia Aversano**  
Legal Adviser,  
Management Support  
since 2013



**Ádám Balogh**  
Adviser, System Development,  
since 2013



**Violeta Bescós**  
Junior Adviser, Market  
since 2012



**Drika Boone**  
Junior Assistant  
from 2012 to 2014



**Laura Bordin**  
Junior Assistant  
since 2014



**Andrea Čirlićová**  
Business Area Manager,  
System Development  
since foundation till 2013



**Ann-Marie Colbert**  
Adviser, Market  
from 2011 to 2014



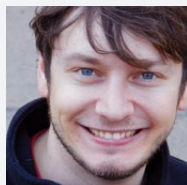
**Adela Comanita**  
Adviser, System Development  
from 2012 to 2015



**Jef De Keyser**  
Adviser, System Operation  
since 2012



**Maria Dhéinin**  
Senior Assistant  
since 2010



**René Döring**  
Adviser, System Development  
since 2013



**Martina Firtik**  
Adviser, System Development  
from 2012 to 2013



**Victoria Gerus**  
Adviser, Market  
from 2011 to 2014



**Bijan Glander**  
Junior Adviser, Market  
since 2013



**Heather Glass**  
Adviser, Market  
from 2011 to 2013



**Antonio Gómez**  
Adviser, System Operation  
since 2014



**Johannes Heidelberg**  
Adviser, Market  
from 2011 to 2012



**Céline Heidreich**  
Adviser, System Development  
since 2014



**Veronika Herter**  
Adviser, Market  
since 2014



**Jan Ingwersen**  
Business Area Manager, Market  
since 2014



**Maria Jost**  
Adviser, Market  
since 2014



**Monika Katdonek**  
Adviser, System Operation  
from 2011 to 2014



**Alexandra Kiss**  
Senior Assistant  
since 2012



**Olivier Lebois**  
Business Area Manager,  
System Development  
since 2013



**Cécile Marchi**  
Legal Adviser,  
Management Support  
from 2012 to 2014



**Nikolay Markovski**  
IT Adviser, Management Support  
since 2012



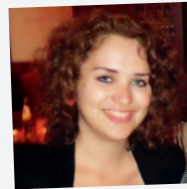
**Pedro Miras**  
Junior Adviser, Market  
since 2014



**Vittorio Musazzi**  
General Manager  
since foundation



**Agata Musiał**  
HR & Accountancy Adviser,  
Management Support  
since 2012



**Irina Oshchepkova**  
Junior Adviser, Market  
since 2012



**Panagiotis Panousos**  
Business Area Manager,  
System Operation  
since 2010



**Hendrik Pollex**  
Adviser, System Operation  
since 2012



**Noel Regan**  
Adviser, Market  
from 2011 to 2013



**Martin Reisner**  
Junior Adviser, System Operation  
from 2011 to 2013



**Carmen Rodríguez Valdés**  
Adviser, System Development  
since 2011



**Frank Rößler**  
Adviser, Market  
from 2010 to 2011



**Vincent Scherrer**  
Adviser, System Development  
since 2012



**Nigel Sisman**  
Business Area Manager, Market  
since foundation till 2014



**Mirsada Spaho**  
Senior Assistant  
since 2011



**Áine Spillane**  
Adviser, Market  
since 2013



**Armin Teichert**  
External Communication  
Adviser, Management Support  
since 2013



**Frederik Thure**  
Adviser, Market  
from 2011 to 2014



**Michel Van den Brande**  
Adviser, System Operation  
from 2010 to 2014



**Nicolas Van der Maren**  
Legal Adviser, Management Support  
since 2014



**Ruud van der Meer**  
Adviser, Market  
from 2010 to 2013



**Irma Vasaryte**  
Junior Adviser,  
System Development  
2013



**Jan Vitovský**  
Adviser, Market  
since 2014



**Davide Volzone**  
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**Mark Wiekens**  
Adviser, Market  
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